The Coordinator-General

State development areas: Application and request form

Before you start

Important information

There are a number of different types of applications or requests relating to development within a State development area (SDA).

The most common of these is an SDA application for a material change of use (MCU). An MCU is:

- the start of a new use of the premises
- the re-establishment on the premises of a use that has been abandoned
- a material change in the intensity or scale of the use of the premises.

A development scheme may also provide for some or all of the following applications and requests:

- request for pre-lodgement consideration
- SDA application for:
  - reconfiguring a lot
  - operational work
- request to change an SDA application
- change application for an SDA approval
- request to state a later currency period
- request to carry out prior affected development
- request for approval of a plan of subdivision.

It is important to note there are some variations in terminology used in the development schemes as a result of amendments to the *State Development and Public Works Organisation Act 1971*. For more information, read the Applications and requests advisory note.

Before making an application or request, refer to the relevant development scheme.

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Before making an application or request, refer to the relevant development scheme.

How to complete forms

All SDA application and request forms are to be submitted via the approved online forms.

The Coordinator-General can only accept SDA applications that are properly made. For an SDA application to be properly made, you must:

- complete all fields
- upload the necessary documentation
- pay the relevant fee.

For certain applications or requests, a planning report, environmental impact statement (EIS) or impact assessment report (IAR) (draft and/or final) and evaluation report on the EIS or IAR (if prepared) may also be required.

The information provided must be detailed enough to enable the Coordinator-General to adequately assess the application or request. Insufficient information may result in the Coordinator-General requesting additional information.

If for any reason you cannot submit the forms online you can contact the SDA Division on 1800 001 048 or via sdainfo@coordinatorgeneral.qld.gov.au to have a hard copy form sent out to you.

Fee waiver request

Prior to making an application or request, a proponent may request that the Coordinator-General waive all or part of the relevant fee.

If you would like to request a fee waiver, a written request providing sufficient grounds for the waiver must be made as part of a pre-lodgement consideration.

For more information, read the Guideline to state development area fees.

☑ I have read and understood the requirements for requesting a fee waiver. *

Privacy and security

The Coordinator-General collects personal information from you, including information about your name, email address, address, and telephone number. We collect this information to process, assess and make decisions about your application.

Your personal information will be used and may be disclosed publicly on the Department's website, and/or provided to third parties and other government agencies in the course of processing, assessing and making a decision about your application, and as authorised or required by law.

Your personal information will be handled and protected in accordance with the *Information Privacy Act 2009* and the Department's Privacy and Security Statement.

☑ By completing the form/s you agree to our Privacy and Security Statement. *

Disclaimer

All information that is provided as part of this application or request, including any further information requests, may be publicly released on the Department's website, and/or provided to third parties and other government agencies to process, assess, and make a decision about your application.

All information will be stored on the Departmental files as required by the *Public Records Act 2002* and may be disclosed for purposes relating to the processing and assessment of the application or as authorised or required by law.

☑ By completing the form/s you have agreed to this disclaimer. *

Application type

State development area

Select state development area *

- ○ Abbot Point State Development Area
- ○ Bromelton State Development Area
- ○ Bundaberg State Development Area
- ○ Cairns South State Development Area
- ○ Callide Infrastructure Corridor State Development Area
- ○ Galilee Basin State Development Area
- ◉ Gladstone State Development Area
- ○ Mackay State Development Area
- ○ Stanwell-Gladstone Infrastructure Corridor State Development Area
- ○ Surat Basin Infrastructure Corridor State Development Area
- ○ Townsville State Development Area

Application or request

Select application or request type *

- ○ Request for pre-lodgement consideration
- ○ SDA application for a material change of use
- ○ SDA application for reconfiguring a lot
- ○ SDA application for a material change of use and reconfiguring a lot
- ◉ SDA application for a material change of use and operational work
- ○ SDA application for reconfiguring a lot and operational work
- ○ SDA application for a material change of use and reconfiguring a lot and operational work
- ○ Request to change an SDA application
- ○ Change application for an SDA approval
- ○ Request to state a later currency period
- ○ Change application for an SDA approval and request to state a later currency period
- ○ Request to carry out prior affected development
- ○ Request for approval of a plan of subdivision

Disclaimer

This form is used to make an SDA application to the Coordinator-General for a material change of use together with an SDA application for operational work for the clearing of native vegetation.

- ☑ I have read and understood this disclaimer. *

Proponent details

ABN

Enter your Australian Business Number (ABN)

82 078 849 233

Proponent name

The proponent is the person responsible for making the application and need not be the owner of the land. A decision notice will be issued to the proponent.

Title

Mr

First name *

Benjamin

Last name *

Freese

Company name

Queensland Electricity Transmission Corporation Limited

Applicant

Applicants details *

Same as above Alternate contact

Title

Mr

First name

Benjamin

Last name

Freese

Company name

Queensland Electricity Transmission Corporation Limited

Postal address

Address line 1 *

PO Box 1193

Address line 2

Suburb *

Virginia

State *

QLD

Postcode *

4014

Contact details

Phone number (Australia) *

0738984437

Mobile number *

0407596400

Email address *

benjamin.freese@powerlink.com.au

Confirm email address *

benjamin.freese@powerlink.com.au

Property details

Property description

Identify all lots, including any part of a lot over which the development is proposed.

Lot 1

Lot *

7

Plan *

SP239664

Address *

Bruce Highway East End QLD

You may wish to check the **DA mapping system** to confirm your site details.

Lot 2

Lot *

6

Plan *

SP239664

Address *

Bruce Highway East End QLD

You may wish to check the **DA mapping system** to confirm your site details.

Lot 3

Lot *

5

Plan *

SP239664

Address *

Bruce Highway East End QLD

You may wish to check the **DA mapping system** to confirm your site details.

Lot 4

Lot *

4

Plan *

SP200839

Address *

Bruce Highway East End QLD

You may wish to check the **DA mapping system** to confirm your site details.

Lot 5

Lot *

6

Plan *

SP200837

Address *

Mylrea Road Aldoga QLD

You may wish to check the **DA mapping system** to confirm your site details.

Lot 6

Lot *

45

Plan *

CTN198

Address *

N/A

You may wish to check the **DA mapping system** to confirm your site details.

Lot 7

Lot *

3

Plan *

SP338512

Address *

Reid Road Yarwun QLD

You may wish to check the **DA mapping system** to confirm your site details.

Lot 8

Lot *

4

Plan *

SP218648

Address *

Reid Road Yarwun QLD

You may wish to check the **DA mapping system** to confirm your site details.

Easements

Are there any easements over the land the subject of the SDA application (e.g. for vehicular access, electricity, overland flow, water, etc.)? *

(●) Yes ( ) No

Ensure the nature, location and dimensions of each easement are included in the plans submitted.

Current land use

Provide a brief description of what the land is currently being used for (e.g. grazing, vacant, etc.). *

The portion of the Project within the GSDA traverses undeveloped grazing land earmarked for future industrial development and is co-located with an existing 275kV transmission corridor

Land owner's consent

See 'Application stage' of the relevant development scheme for owner's consent requirements.

Is owner's consent required for this SDA application or request? *

(●) Yes ( ) No

A letter providing landowners' consent must be uploaded with your supporting information.

Land owner's name *

Economic Development Queensland, Department of Transport and Main Roads and Gladstone Ports Corporation

Application details

Proposed use

Provide a brief description of the proposed use of the land.

Proposed use *

The Project comprises construction of a new 275kV double-circuit transmission line between the existing Calvale Substation and the

Use definition (as per development scheme) *

Major electricity infrastructure

Estimated capital investment value (AUD) *

$ 900,000,000.00

Estimated employee numbers:

Construction *

250

Operational *

5

Estimated production (e.g. up to nine million tonnes of LNG per annum)

N/A

EIS or IAR

Identify if the proposed development is subject to an environmental impact statement (EIS) process or an impact assessment report (IAR). *

○ Yes ◉ No ○ Will be

Current applications or approvals

Are there any current applications or approvals associated with this SDA application? *

◉ Yes ○ No

Application/approval 1

Application or approval *	Reference number *	Date approved	Date approval lapses
Calvale to Calliope - Callide Infra	AP2026/004		

Value of the operational work

Provide the dollar value of the proposed operational work (including GST, materials and labour).

Note: Where the operational work is associated with construction, the total cost of the operational work must be provided in a document and certified by a person registered as a professional engineer under the *Professional Engineers Act 2002*.

Where the operational work is not associated with construction, documentation demonstrating the total cost of the operational work to be undertaken must be provided.

Upload documentation with your supporting information.

Provide the dollar value of the proposed operational work (including GST, materials and labour).

Note: Where the operational work is associated with construction, the total cost of the operational work must be provided in a document and certified by a person registered as a professional engineer under the *Professional Engineers Act 2002*.

Where the operational work is not associated with construction, documentation demonstrating the total cost of the operational work to be undertaken must be provided.

Upload documentation with your supporting information.

Value *

$ 1.00

Supporting information

Please upload all supporting information here and ensure that file names clearly reflect the type of document uploaded e.g. survey plan, traffic report, site drawing.

The information provided must be detailed enough to enable the Coordinator-General to adequately assess your application or request. Insufficient information may result in the Coordinator-General requesting additional information.

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File Name	Size
Gladstone SDA Application - Calvale to Calliope River Transmission Line Reinforcement Project.pdf	436.76 kB
Appx. A - Landowners' Consent.pdf	870.61 kB
Appx. B - Gladstone SDA Project Series Mapping.pdf	774.69 kB
Appx. C - Assessment against GSDA Assessment Criteria.pdf	228.57 kB
Appx. D - MID Response to State Agency Review and Submissions.pdf	241.77 kB

Declaration

Applicant declaration

☑ This document is a true representation of the submission I have prepared. By transmitting it electronically to the Coordinator-General, and the Coordinator-General agreeing to accept it electronically, it has the same status as if I had signed it. I understand that it is an offence to give the Coordinator-General a document that contains information known to be false or misleading. *

Applicants name *

Benjamin Freese

Date

19 Mar 2026

Payment details

Fee waiver

Have you received a fee waiver? *

- (●) Yes
- ( ) No

Relevant fee

Is there a relevant fee payable? *

- ( ) Yes
- (●) No

Our Ref.: CP.03095
OCG Ref.: AP2026/003

13 March 2026

Alyssa Cameron
Executive Director, Planning and Industry
Office of the Coordinator-General
Department of State Development, Infrastructure and Planning
Level 14, 1 William Street, Brisbane

Sent by email to: sdainfo@coordinatorgeneral.qld.gov.au

Dear Alyssa,

Gladstone State Development Area (GSDA) Application for the Calvale to Calliope River Transmission Line Reinforcement Project

Powerlink Queensland (Powerlink) is proposing to upgrade an existing transmission infrastructure corridor between Calvale Substation and Calliope River Substation in Central Queensland. The Calvale to Calliope River Transmission Line Reinforcement Project (the Project) comprises a new double-circuit 275 kilovolt (kV) transmission line, proposed to be developed along the existing easement corridor, as well as the expansion of both Calvale Substation and Calliope River Substation.

A portion of the Project occurs on land in the Gladstone State Development Area (GSDA). Specifically, this application pertains to the Project's location on land described in Table 1 below, located within the GSDA. Each of these lots already benefit from an existing easement for electricity operating works purposes, with widening proposed on select lots only.

This SDA application has been prepared in accordance with the *State Development and Public Works Organisation Act 1971* (SDPWO Act) and the GSDA Development Scheme (May 2022). Its purpose is to assist the Office of Coordinator-General (OCG) in their assessment of the Project, to the extent it interacts with the GSDA. The application material submitted as part of this SDA application includes:

- SDA Application Form (completed online)
- **Appendix A** – Landowners' Consent
- **Appendix B** – Gladstone SDA Project Series Mapping
- **Appendix C** – Assessment against GSDA Development Scheme Assessment Criteria
- **Appendix D** – MID response to State Agency Review and Submissions
- Ministerial Infrastructure Designation (MID) Documentation, including technical appendices (separate link provided)

A pre-lodgement meeting between Powerlink and OCG Planning Officers was held on 3 February 2026 in respect of this SDA application. The Coordinator-General approved a full fee waiver of the relevant fee for this SDA application on 24 February 2026.

The purpose of this letter is to provide a consolidated summary of the key information provided in the SDA application and to support the Coordinator-General's consideration that the referral and public consultation stages of the assessment process under the GSDA Development Scheme do not apply to this SDA application because the development the subject of the application has already been subject to referral and public consultation under the MID process and that information is contained within the material accompanying the application.

33 Harold Street Virginia QLD 4014 Australia | PO Box 1193 Virginia QLD 4014 Australia
07 3898 4090 | | property@powerlink.com.au | powerlink.com.au

Powerlink Queensland is the registered business name of the Queensland Electricity Transmission Corporation Limited. ABN 82 078 849 233

1 SDA Application Details

Table 1 below summarises the proponent and application details for this SDA application.

Table 1: Proponent and Applicant Details

Applicant	Powerlink Queensland		
Property Details	Real Property	Relationship to Existing Easement	Registered Owner
	Lot 7 on SP239664	Easement proposed to be widened	Economic Development Queensland
	Lot 6 on SP239664	Easement proposed to be widened	Department of Transport and Main Roads
	Lot 5 on SP239664	Easement proposed to be widened	Economic Development Queensland
	Lot 4 on SP200839	Easement proposed to be widened	Economic Development Queensland
	Lot 6 on SP200837	Within existing easement	Economic Development Queensland
	Lot 45 on CTN198	Within existing easement	Economic Development Queensland
	Lot 3 on SP338512	Easement proposed to be widened	Economic Development Queensland
	Lot 4 on SP218648	Within existing easement	Gladstone Ports Corporation
Current Land Use	The portion of the Project within the GSDA traverses undeveloped grazing land earmarked for future industrial development and is co-located with an existing 275kV transmission corridor		
Aspects of Development	SDA assessable development for: - Material Change of Use for major electricity infrastructure - Operational Works for the clearing of native vegetation (non-compliant with SDA self-assessable development requirements)		
Gladstone SDA Precincts	The Project is located within the following Precincts of the GSDA Development Scheme: - High Impact Industry Precinct - Port Related Industry Precinct In both Precincts, the GSDA Development Scheme clarifies that proposals for linear infrastructure may be considered where it does not compromise the preferred development intent of the Precinct.		
Assessment Manager	Coordinator-General		
Contact Details	Benjamin Freese Project Approvals Specialist, Powerlink M | 0407 596 400 E | benjamin.freese@powerlink.com.au		

2 Project Background

The Project forms Stage 1 of the Gladstone Project, which is a broader program of critical transmission network reinforcements to support electricity reliability, industrial load growth and energy transition outcomes in Central Queensland. The broader Gladstone Project is of critical importance to both State and Commonwealth government agendas relating to investment for the Central Queensland region, as well as decarbonisation and on-grid renewable electricity commitments.

The Project comprises:

- Construction of a new 275kV double-circuit transmission line between the existing Calvale Substation (near Callide Power Station) and the Calliope River Substation (near Gladstone);
- Predominant co-location of the new transmission line within or adjacent to existing Powerlink easements;
- Localised easement widening in discrete sections where required to accommodate the infrastructure, including 40 metres of widening in locations within the GSDA; and
- Associated works at the Calvale and Calliope River substations, including substation expansion and provision for future network equipment.

The overall transmission line is approximately 87 kilometres in length, of which approximately 9 kilometres occurs within the GSDA. It is noted that neither the Calvale or Calliope River substations are located within the GSDA, with the proposed expansions of these substations not an assessable component for the purpose of this SDA application. Refer to Figures 1-3 below and the series mapping within **Appendix B** for further detail.

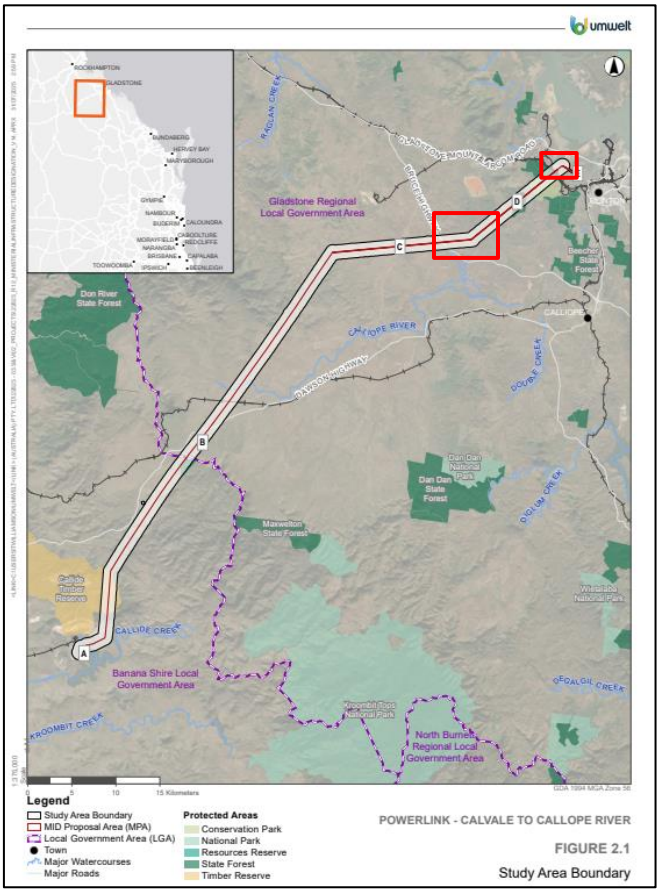


Figure 1: Calvale to Calliope River Transmission Line Reinforcement Project

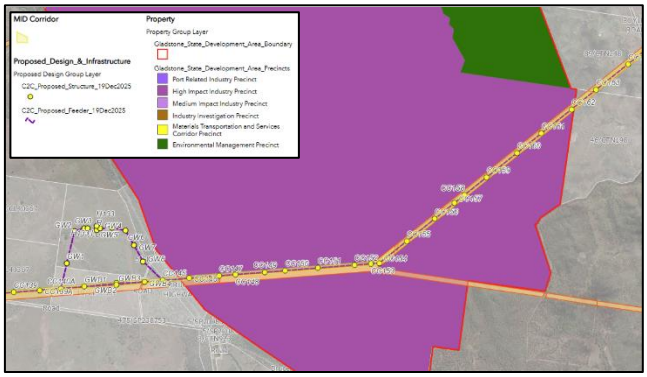


Figure 2: Project alignment through GSDA (western section)

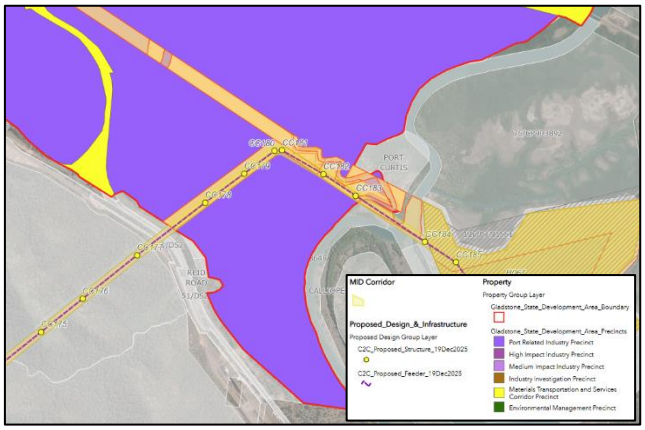


Figure 3: Project alignment through GSDA (eastern section)

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3 Assessment Against the Gladstone SDA Development Scheme

In accordance with Section 2.1.1(3) of the GSDA Development Scheme, a properly made SDA application will be assessed against the:

- Strategic Vision for the GSDA;
- Overall objectives for development in the SDA;
- Preferred development intent for each development precinct; and
- SDA-wide assessment criteria.

At a broad level, it is noted the Project complies with these assessment criteria. The Project forms part of a co-ordinated, State-led transmission reinforcement program for the Central Queensland region that will support reliable supply of electricity to established and future heavy industry customers. Being co-located with an existing transmission corridor, the Project minimises additional land take, further fragmentation of industrial land parcels and does not preclude the preferred development intent of either the High Impact Industry Precinct or Port Related Industry Precinct.

The Project includes localised easement widening in discrete sections where required to accommodate the infrastructure, including 40 metres of widening in locations within the GSDA. This widening is required as there is no available space in the existing easement for the new transmission line. The widened easement is proposed to be on the north side of the existing transmission easement, as it reduces the level of interaction required for crossing existing transmission infrastructure and minimises the risk of complex outages on Powerlink's transmission network. As such, given the need for the easement to be widened to facilitate the Project, it is considered that this component generally aligns with the GSDA Development Scheme assessment criteria.

A detailed assessment of the Project against the above assessment criteria is included at **Appendix C**, with additional detail provided within the MID documentation (including technical appendices) provided in a separate link. This documentation describes in detail the findings of more than 18 months of desktop and detailed flora and fauna field studies, and social and cultural heritage impact assessments. It also includes reports that detail the findings and proposed mitigations for other matters, including construction traffic impacts, noise and vibration, landscape and visual amenity, bushfire risk and more. Table 2 below describes the key topics addressed in Chapter 6 Environmental Assessment of the MID documentation, as well as the accompanying technical appendices.

Table 2: MID Documentation Key Topics

Key Topic	Section/Appendix of MID Proposal Report
Ecology (Flora and Fauna)	Section 6.1 and Appendix F
Noise and Vibration	Section 6.2 and Appendix G
Traffic	Section 6.3 and Appendix H
Landscape and Visual Impact	Section 6.4 and Appendix I
Surface Water	Section 6.5 and Appendix J
Bushfire Risk	Section 6.6
Electric and Magnetic Fields	Section 6.7
Agriculture	Section 6.8
Hazards, Health and Safety	Section 6.9
Environment Management (including Air Quality, Biosecurity and other matters)	Section 6.10 and Appendix K

Powerlink Queensland is the registered business name of the Queensland Electricity Transmission Corporation Limited. ABN 82 078 849 233

4 Relationship to Ministerial Infrastructure Designation and Environmental Approval

Powerlink is currently progressing a MID proposal for the Project with the Department of State Development, Infrastructure and Planning (DSDIP). MIDs are administered under the *Planning Act 2016* and are Powerlink's preferred planning approval pathway for large-scale linear infrastructure projects, as they allow a single, co-ordinated assessment and decision process.

As part of the MID process the Project, including those parts within the GSDA, has been subject to the following:

- An endorsed consultation strategy which has enabled submissions and feedback from a range of Project stakeholders, including:
    - Directly impacted and adjacent landholders;
    - Traditional Owner groups, including the Gaangulu Nation People and Bailai, Gurang, Gooreng Gooreng, Taribelang Bunda People;
    - Elected Representatives, including Mr Bryson Head (State Member for Callide), Mr Glenn Butcher (State Member for Gladstone), and Mr Colin Bryce (Federal Member for Flynn);
    - Local Councils, including Gladstone Regional Council and Banana Shire Council;
    - Aviation safety bodies, including the Civil Aviation Safety Authority and Gladstone Airport Corporation;
    - High pressure gas pipeline operators, including Santos, Jemena, APA Group, Origin, ConocoPhillips and Sinopec; and
    - The wider community and general public.
- Formal preliminary stakeholder engagement (June – July 2024) and public consultation (November – December 2025) processes; and
- Referral to State agencies, notably, the Office of the Coordinator-General, the Department of Transport and Main Roads, the Department of the Environment, Tourism, Science and Innovation, the Department of Natural Resources, Mines, Manufacturing and Regional and Rural Development and the Department of Primary Industries. It is noted that these agencies would typically be referral agencies to this SDA application had recent referral under the MID not been carried out.

The MID is currently in the final stages of assessment, with a comprehensive response to the State agencies' information request items and matters raised in public submissions currently being finalised for submission. A complete MID package, including the technical appendices relied on for the purposes of this SDA application, has been provided in a separate link. In responding to the information request items and public submissions, it is noted there has been no significant change to the Project, including its ancillary components, with the response largely providing further clarity around key matters including the clearing of native vegetation, mitigation of impacts to Matters of State Environmental Significance (MSES), extent of localised easement widening, works within coastal land, management of traffic access points and other secondary permit matters.

As noted above, the Project has already been subject to referral and public consultation under the MID process, and the matters raised in both submissions received and the State agency review have been sufficiently addressed. A summary of the matters, along with Powerlink's response identifying how each matter will be adequately addressed, is provided at **Appendix D**. As such, it is considered appropriate for the Coordinator-General to determine that the referral and public consultation stages of the assessment process under the GSDA Development Scheme do not apply to this SDA application.

The Project also requires approval from the Commonwealth Government under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act). The EPBC Act is Australia's national environmental law. It is administered by the Department of Climate Change, Energy, the Environment and Water (DCCEEW) and provides a legal framework to protect and manage nine specific Matters of National Environmental Significance (MNES).

In late 2024, Powerlink referred the project to the DCCEEW for assessment. The project was found to be a 'controlled action', meaning that further assessment and approval is required before the project can proceed. Powerlink has since prepared and undertaken consultation on a draft Public Environment Report (PER).

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Powerlink will review and respond to submissions through a Submissions Report prepared for DCCEEW, prior to submission of the final PER, which will include a response to issues raised in submissions.

5 Conclusion

Should you require any further information or wish to discuss any matters relating to this SDA application please contact Benjamin Freese, Project Approvals Specialist.

Yours sincerely,



Benjamin Freese
Project Approvals Specialist

Queensland
Government

Our ref 485/00530, e66878
Your ref C2C owner's consent
Enquiries Patrick Leys

Department of
Transport and Main Roads

11 MAR 2026

Mr Thomas Hewitt
Property Project Manager
Powerlink Queensland
PO Box 1193
Virginia Qld 4014

Dear Mr Hewitt

REQUEST TO OBTAIN OWNER'S CONSENT – DETERMINATION NOTICE

This notice is in response to your request of 16 February 2026 to obtain owner's consent from the Department of Transport and Main Roads (TMR) to lodge a development application completely or partially over land held or administered by the department.

Pursuant to section 2.1(2)(d) in Schedule 2 of the *Gladstone State Development Area Development Scheme, May 2022 (GSDA Scheme*), the consent of the owner of land that is the subject of a development application is required in order for the development application to be considered as "properly made". Under Schedule 1 of the GSDA Scheme, the Chief Executive of the Department of Transport and Main Roads is taken to be the owner of the land. The department has considered your request and **provides owner's consent** for the making of the following application:

- Material Change of Use for the Calvale to Calliope transmission line project which involves the following rail corridor land;
- Lot 6 on SP239664.

This consent only applies to the submitted application.

TMR's owner's consent is only provided for the purposes of making the application and does not:

- constitute TMR's approval of, or support for, the development application for the purpose of the Development Assessment System (DAS);
- provide permission to undertake works on land held or administered by the department associated with a development approval without the permission of TMR;
- remove the requirement to obtain any other approvals from TMR or another government department;

Property
Rail Corridor Management
Level 17, 61 Mary Street
Brisbane Qld 4000
GPO Box 1412 Brisbane Qld 4001

Telephone +61 7 3066 7430
Website www.tmr.qld.gov.au
Email RCM@tmr.qld.gov.au
ABN 39 407 690 291

- constitute owner's consent for any other development application over land owned or administered by the department; or
- constitute approval for any person to enter a rail corridor.

TMR regulates structures, works and activities that occur within land administered or owned by the department. It may be necessary to obtain TMR or Railway Manager approval prior to accessing or undertaking works within an existing or future transport corridor.

If you have any queries or wish to seek clarification about any of the details in this response, please contact Patrick Leys on 3066 7430.

Yours sincerely

Craig England
Manager (Rail Corridor Management)
Authorised Delegate of the Chief Executive

Our reference: OUT26/643

12 March 2026

Thomas Hewitt
Property Project Manager
Powerlink Queensland
33 Harold Street
Virginia QLD 4014

Email to: thomas.hewitt@powerlink.com.au

Dear Thomas,

RE: Owners Consent – Calvale to Calliope River Transmission Line Reinforcement Project (MID-1025-0975)

I, John White, Executive Director, Industrial Development, Economic Development Queensland as delegate of the Minister for Economic Development Queensland, hereby consent to the lodgment of applications or permits to the relevant administering authority by the following entity, Queensland Electricity Transmission Corporation Limited, ACN: 078 849 233; trading as Powerlink Queensland (Powerlink)(the Applicant), or their its agents and/or nominees required for the application which relates to the Calvale to Calliope River Transmission Line Reinforcement Project on parts of Lot 3 on SP338512, Lot 7 on SP239664, Lot 4 on SP200839, Lot 5 on SP239664, Lot 6 on SP200837 and Lot 45 on CTN198, EDQ-owned land within the declared Gladstone State Development Area.

This owner's consent is provided on the basis that:

- This consent is not an agreement by, or confirmation from, the Minister for Economic Development Queensland, that the Applicants will be given rights to permanently occupy or permanently use any part of the land for the proposed development.
- It does not remove the statutory obligation of the Applicants to obtain all necessary cultural, environmental and development approvals from the administering authority prior to the commencement of any construction.
- It will not prejudice Economic Development Queensland from undertaking day-to-day operations or further detailed reviews of the proposed development and its impacts on land controlled by the Minister of Economic Development Queensland.
- It is only related to the Applicants lodging an application with the relevant approving authority.
- It does not allow the Applicants to act on behalf of the Minister of Economic Development Queensland. The Applicants are not the Minister for Economic Development Queensland's agent.

- It has an expiry date of twelve (12) months from the date of this letter.

In addition, this owner's consent is conditional upon Powerlink addressing the key issues raised by EDQ within our submission to the Ministerial Infrastructure Designation (MID) Application (MID-1025-0975): Calvale to Calliope River Transmission Line Reinforcement Project.

These issues include:

1. Construction Access Points:
   - Access #8 Koncina Road:
     - The purpose of this access point is unclear, as it is remote from the MID disturbance area.
     - The access track from Koncina Road to the MID disturbance area is not included in Figure 2.3C.
     - EDQ requests that any MID approval is conditioned to ensure Access #8 is not used until compelling and justifiable reasons are provided.

   - Access #9 Bruce Highway:
     - EDQ confirms that Access #9 is an existing access point to EDQ owned land on the Bruce Highway.
     - EDQ proposes that Access #9 should serve as the long-term access point for the Calvale to Calliope River Transmission Line Reinforcement Project.
     - A permanent access treatment at this location is supported and may reduce the need for speed reductions on the Bruce Highway as suggested in the application.
     - EDQ requests that the MID approval includes a condition requiring EDQ consent to any Traffic Management Plan (TMP) at this location.

MID Report Section 6.3.2.4:

- If Access Points #8, and #9 are utilised for the MID proposal, TMPs will need to be lodged with the Department of Transport and Main Roads (TMR). Additional considerations will also be required due to works on the State-Controlled Road (SCR).
- EDQ requests that the MID approval includes a condition requiring EDQ consent for any TMP related to these access points.

2. Quarry Materials

- MID Report Section 4.1.3 Materials:
  - The report identifies the need for quarry materials during construction for access tracks, waterway crossings, erosion and sediment controls, foundations, and ongoing maintenance. These materials include rock, gravel, sand, and soils, which are to be sourced from local registered quarries and site-won materials where available.

- EDQ expresses interest in allowing Powerlink access to its land for this purpose, including:
  - An established borrow area located on Lot 2 SP338512, or
  - Other alternative areas within EDQ land, subject to a formal agreement.

- EDQ seeks confirmation on the locations for site-won materials.

3. Vegetation Clearing

- MID Disturbance Area (MDA):
    - The MDA refers to the disturbance footprint within the Ministerial Project Area (MPA) and represents the extent of direct impacts (e.g., vegetation clearing) proposed for the MID Proposal (see Section 2.1.3.2).

- Vegetation Clearing Requirements:
    - EDQ acknowledges that vegetation clearing is required for the project and requests that any clearing on EDQ land be conducted in accordance with relevant environmental regulations and best practices.
    - EDQ requests that the MID approval includes conditions requiring that:
        - Any vegetation cleared on EDQ land be mulched or chipped on-site and used for easement revegetation or other appropriate purposes.
        - Tree stumps be removed or ground down.

I trust that these issues and requests will be addressed as part of the Powerlink's Material Change of Use (MCU) submission to the Coordinator General.

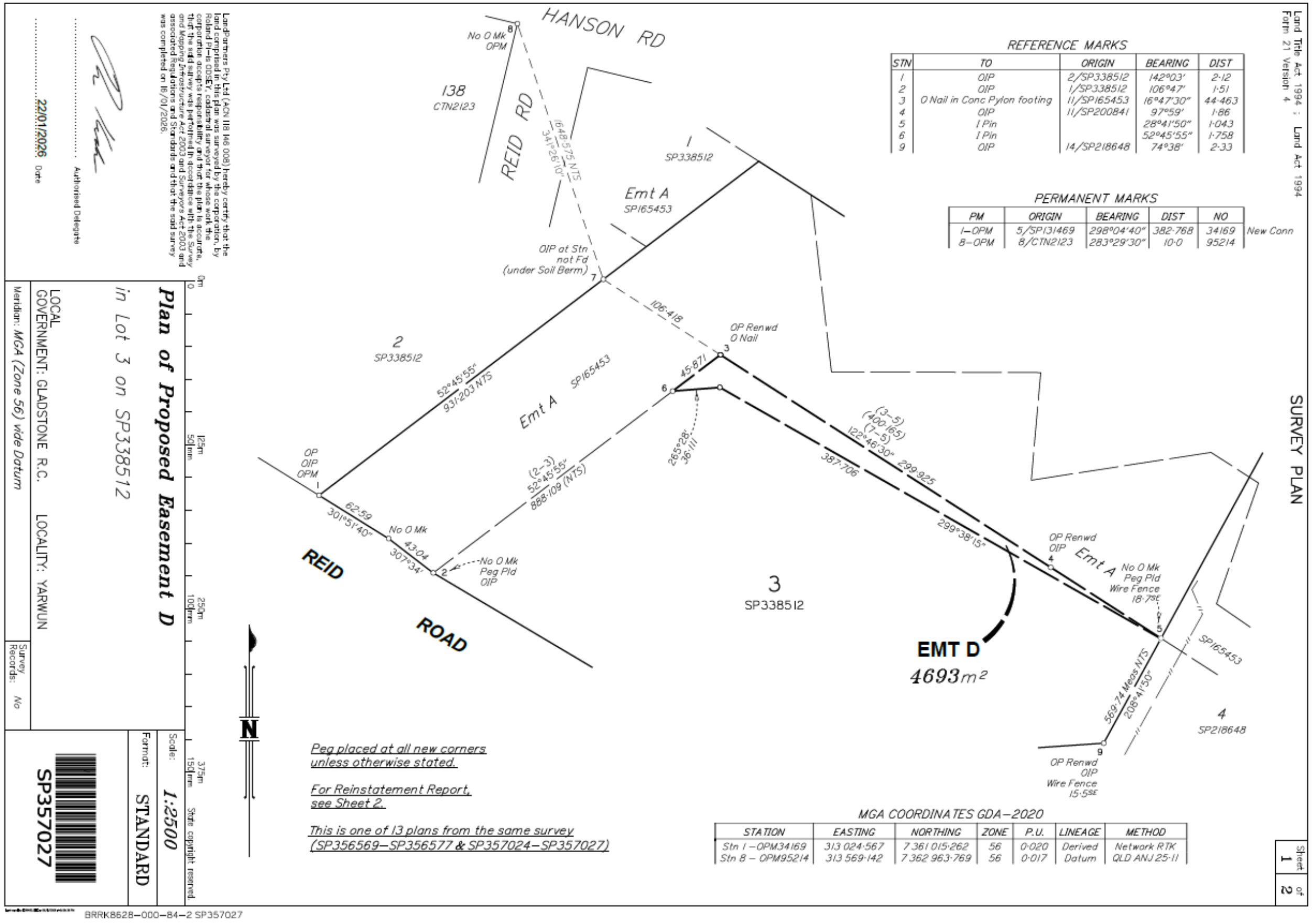
If you require any further information, please contact Mr Matt Morris, Development Manager, Economic Development Queensland by telephone on 0472 866 464 or by email matthew.morris@edq.qld.gov.au, who will be pleased to assist.

Yours sincerely,



John White
Executive Director – Industrial Development
Economic Development Queensland

APPENDIX A:


Land Title Act 1994 ; Land Act 1994
Form 21 Version 4
SURVEY PLAN
HANSON RD
REID RD
REID ROAD
No O Mk OPM
138 CTN2123
1 SP338512
2 SP338512
3 SP338512
4 SP218648
Emt A SP165453
OIP at Stn not Fd (under Soil Berm)
OP Renwd O Nail
OP OIP OPM
No O Mk Peg Pld OIP
OP Renwd OIP
Emt A
No O Mk Peg Pld Wire Fence 18·75E
OP Renwd OIP Wire Fence 15·55E
EMT D
4693m²
1648·575 NTS 341°26'10"
106·418
52°45'55" 931·203 NTS
45·871
265°28' 36·111
(3–5) (400·165) (7–5) 122°48'30" 299·925
387·706
299°38'15"
(2–3) 52°45'55" 888·109 (NTS)
62·59 301°51'40"
43·04 307°34'
569·74 Meas NTS 208°41'50"
SP165453
Peg placed at all new corners unless otherwise stated.
For Reinstatement Report, see Sheet 2.
This is one of 13 plans from the same survey (SP356569–SP356577 & SP357024–SP357027)
N
REFERENCE MARKS
STN | TO | ORIGIN | BEARING | DIST
1 | OIP | 2/SP338512 | 142°03' | 2·12
2 | OIP | 1/SP338512 | 106°47' | 1·51
3 | O Nail in Conc Pylon footing | 11/SP165453 | 16°47'30" | 44·463
4 | OIP | 11/SP200841 | 97°59' | 1·86
5 | I Pin | | 28°41'50" | 1·043
6 | I Pin | | 52°45'55" | 1·758
9 | OIP | 14/SP218648 | 74°38' | 2·33
PERMANENT MARKS
PM | ORIGIN | BEARING | DIST | NO
1–OPM | 5/SP131469 | 298°04'40" | 382·768 | 34169 New Conn
8–OPM | 8/CTN2123 | 283°29'30" | 10·0 | 95214
MGA COORDINATES GDA–2020
STATION | EASTING | NORTHING | ZONE | P.U. | LINEAGE | METHOD
Stn 1 –OPM34169 | 313 024·567 | 7 361 015·262 | 56 | 0·020 | Derived | Network RTK
Stn 8 – OPM95214 | 313 569·142 | 7 362 963·769 | 56 | 0·017 | Datum | QLD ANJ 25-11
Sheet 1 of 2
Land Partners Pty Ltd (ACN 118 146 008) hereby certify that the land comprised in this plan was surveyed by the corporation, by Roland Pinto ODSEY, cadastral surveyor, for whose work the corporation accepts responsibility and that the plan is accurate, that the said survey was performed in accordance with the Survey and Mapping Infrastructure Act 2003 and Surveyors Act 2003 and associated Regulations and Standards and that the said survey was completed on 16/01/2026.
Authorised Delegate
22/01/2026 Date
Plan of Proposed Easement D
in Lot 3 on SP338512
LOCAL GOVERNMENT: GLADSTONE R.C. LOCALITY: YARWUN
Meridian: MGA (Zone 56) vide Datum
Survey Records: No
Scale: 1:2500
Format: STANDARD
SP357027
0m 10 125m 50mm 250m 100mm 375m 150mm
State copyright reserved
BRRK8628–000–84–2 SP357027

Land Title Act 1994 ; Land Act 1994
Form 21 Version 4

SURVEY PLAN

Peg placed at all new corners unless otherwise stated.

For Reinstatement Report, see Sheet 2.

This is one of 13 plans from the same survey (SP356569–SP356577 & SP357024–SP357027)

REFERENCE MARKS

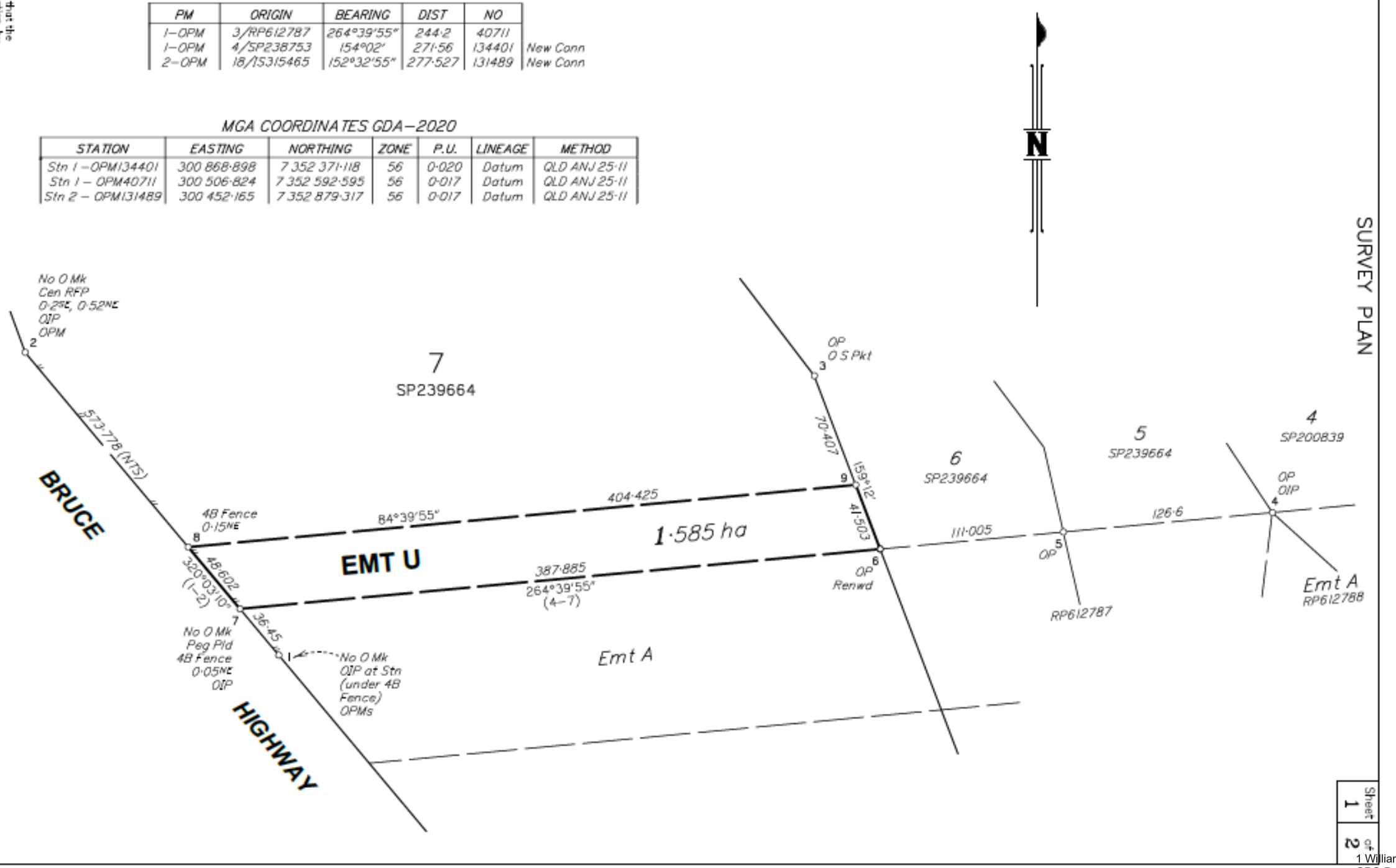
STN	TO	ORIGIN	BEARING	DIST
1	OIP	3/RP612787	at	Stn
2	OIP	22/SP200836	9°34'	1·82
3	O S Pkt	6/SP239664	321°49'30"	137·925
4	OIP	9/RP612787	186°53'40"	1·0
6	1 Pin		161°07'	0·989
7	OIP	2/RP612787	140°03'10"	1·0
8	1 Pin		84°08'	1·027

PERMANENT MARKS

PM	ORIGIN	BEARING	DIST	NO	
1–OPM	3/RP612787	264°39'55"	244·2	40711	
1–OPM	4/SP238753	154°02'	271·56	134401	New Conn
2–OPM	18/15315465	152°32'55"	277·527	131489	New Conn

MGA COORDINATES GDA–2020

STATION	EASTING	NORTHING	ZONE	P.U.	LINEAGE	METHOD
Stn 1 –OPM134401	300 868·898	7 352 371·118	56	0·020	Datum	QLD ANJ 25-11
Stn 1 – OPM40711	300 506·824	7 352 592·595	56	0·017	Datum	QLD ANJ 25-11
Stn 2 – OPM131489	300 452·165	7 352 879·317	56	0·017	Datum	QLD ANJ 25-11



Plan of Proposed Easement U in Lot 7 on SP239664

LOCAL GOVERNMENT: GLADSTONE R.C. LOCALITY: EAST END

Meridian: *MGA (Zone 56) wide Datum*

Survey Records: *No*

Scale: *1:2500*

Format: STANDARD

SP356575

0m 125m 250m 375m
10 50 100 150 mm

State copyright reserved

Land Partners Pty Ltd (ACN 115 146 008) hereby certify that the land comprised in this plan was surveyed by the corporation, by Roland Pirtis ODSEY, cadastral surveyor for whose work the corporation accepts responsibility and that the plan is accurate, that the said survey was performed in accordance with the Survey and Mapping Infrastructure Act 2003 and Surveyors Act 2003 and associated Regulations and Standards and that the said survey was completed on 12/01/2026.

.....
Authorised Delegate

22/01/2026
.....
Date

Sheet 1 of 2

1 William Street Brisbane
GPO Box 2202 Brisbane
Queensland 4001 Australia
Telephone +61 7 3452 7880
Email contact@edq.qld.gov.au
Website www.edq.qld.gov.au
ABN 76 590 288 697

Land Title Act 1994 ; Land Act 1994
Form 21 Version 4

SURVEY PLAN

LandPartners Pty Ltd (ACN 118 146 008) hereby certify that the land comprised in this plan was surveyed by the corporation, by Roland Pihl GDSE7, cadastral surveyor for whose work the corporation accepts responsibility and that this plan is accurate, that the said survey was performed in accordance with the Survey and Mapping Infrastructure Act 2003 and Surveyors Act 2003 and associated Regulations and Standards and that the said survey was completed on 13/01/2026.

.....
Authorised Delegate

.....
22/01/2026
Date

MGA COORDINATES GDA–2020

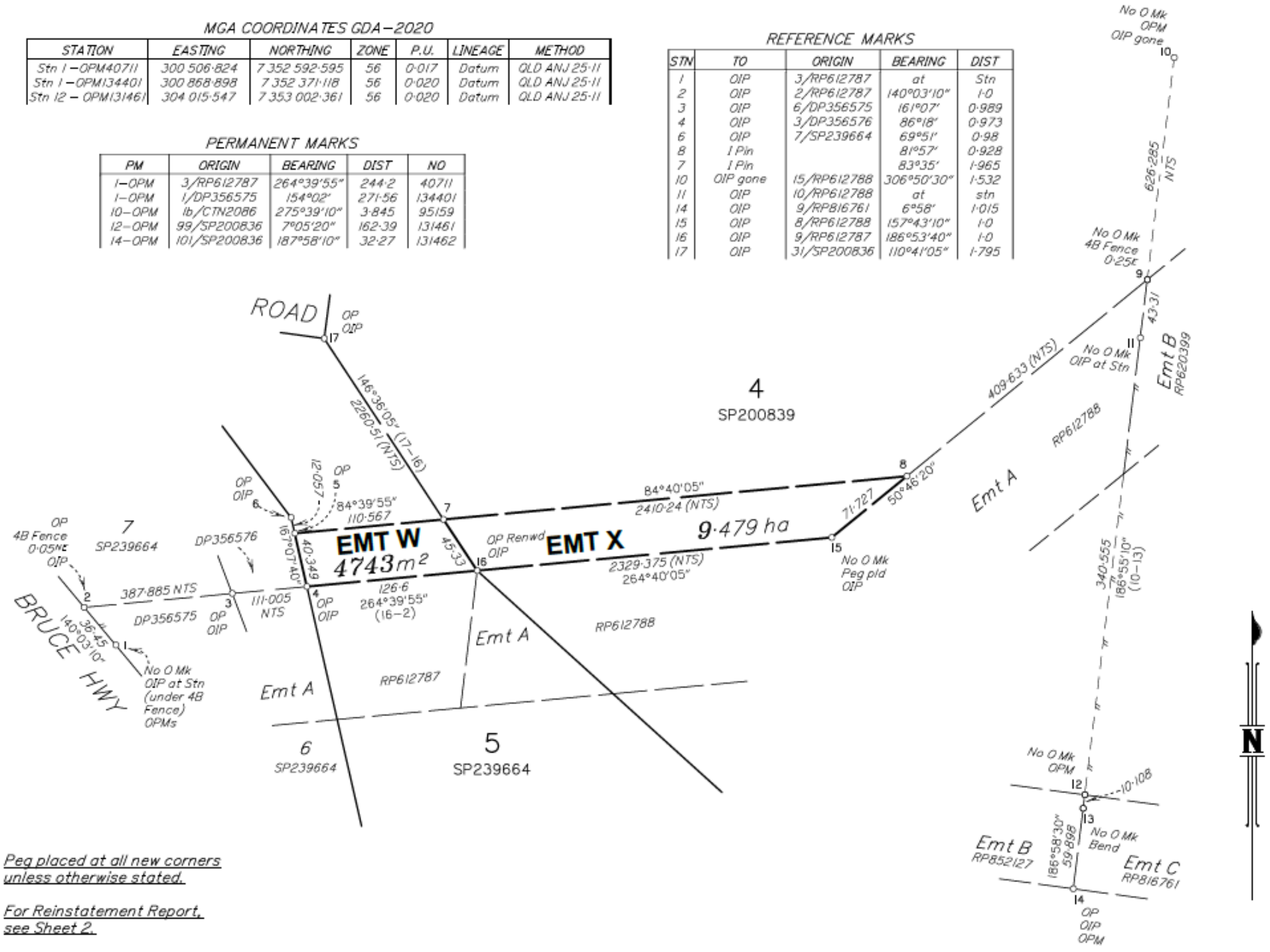
STATION	EASTING	NORTHING	ZONE	P.U.	LINEAGE	METHOD
Stn 1 – OPM40711	300 506·824	7 352 592·595	56	0·017	Datum	QLD ANJ 25·11
Stn 1 – OPM134401	300 868·898	7 352 371·118	56	0·020	Datum	QLD ANJ 25·11
Stn 12 – OPM131461	304 015·547	7 353 002·361	56	0·020	Datum	QLD ANJ 25·11

PERMANENT MARKS

PM	ORIGIN	BEARING	DIST	NO
1–OPM	3/RP612787	264°39'55"	244·2	40711
1–OPM	1/DP356575	154°02'	271·56	134401
10–OPM	lb/CTN2086	275°39'10"	3·845	95159
12–OPM	99/SP200836	7°05'20"	162·39	131461
14–OPM	101/SP200836	187°58'10"	32·27	131462

REFERENCE MARKS

STN	TO	ORIGIN	BEARING	DIST
1	OIP	3/RP612787	at	Stn
2	OIP	2/RP612787	140°03'10"	1·0
3	OIP	6/DP356575	161°07'	0·989
4	OIP	3/DP356576	86°18'	0·973
6	OIP	7/SP239664	69°51'	0·98
8	1 Pin		81°57'	0·928
7	1 Pin		83°35'	1·965
10	OIP gone	15/RP612788	306°50'30"	1·532
11	OIP	10/RP612788	at	stn
14	OIP	9/RP816761	6°58'	1·015
15	OIP	8/RP612788	157°43'10"	1·0
16	OIP	9/RP612787	186°53'40"	1·0
17	OIP	31/SP200836	110°41'05"	1·795



Peg placed at all new corners unless otherwise stated.

For Reinstatement Report, see Sheet 2.

This is one of 13 plans from the same survey (SP356569–SP356577 & SP357024–SP357027)

4
SP200839

Plan of Proposed Easement W
in Lot 5 on SP239664

Plan of Proposed Easement X
in Lot 4 on SP200839

LOCAL GOVERNMENT: GLADSTONE R.C. LOCALITY: EAST END

Meridian: *MGA (Zone 56) wide Datum*

Survey Records: No

Scale: *1:3000*

Format: STANDARD

SP356577

0m 150m 300m 450m
0 50 100 150 mm

State copyright reserved

Sheet 1 of 2

BRRK8628–000–83–2 SP356577

Gladstone Ports Corporation

Growth, prosperity, community.

Our Ref: #2051517:cg

18 March 2026

Mr Thomas Hewitt
Property Project Manager
Powerlink Queensland
PO Box 1193
VIRGINIA QLD 4014

Email: thomas.hewitt@powerlink.com.au

Dear Thomas,

LAND OWNERS CONSENT – QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED REQUEST FOR MATERIAL CHANGE OF USE FOR MAJOR ELECTRICITY INFRASTRUCTURE EASEMENT A ON SP165453 IN LOT 4 ON SP218648 – CALVALE TO CALLIOPE RIVER TRANSMISSION LINE REINFORCEMENT PROJECT

It is advised that the Gladstone Ports Corporation Limited (GPC) as Land Owner of Lot 4 on SP218648, hereby provides its written consent to allow Queensland Electricity Transmission Corporation Limited (QETC) trading as Powerlink Queensland, to submit the following development application to be considered by the appropriate assessment manager and any subsequent referral agencies:

- SDA application or request under Part 6 of the State Development and Public Works Organisation Act 1971;
- Development Application – Material Change of Use for major electrical infrastructure associated with Powerlink's Calvale to Calliope River Transmission Line Reinforcement Project.

This consent does not negate the requirement for the proponent to gain any relevant legislated approvals from Gladstone Ports Corporation, the relevant local government, or other government entities. The proposed development may also require Building works approval under the *Building Act* 1975 and relevant advice should be sought from a suitably qualified professional (e.g. private building certifier). Additionally, this consent should not be taken as permission to begin any construction works on site.

This consent is granted subject to: -

- QETC and GPC agreeing the terms of an amendment to the existing Easement A on SP165453 in Lot 4 on SP218648 to address anomalies where existing infrastructure sits outside the easement area (refer Appendix A – Areas A & B);
- All new QETC infrastructure is contained within the existing Easement and anomalous Area B as depicted on Appendix A;
- QETC liaise with and obtain any approval, if required, from any third party with existing tenure rights within Lot 4 on SP218648 including Wiggins Island Coal Export Terminal Pty Limited.

This consent remains valid from the day issued for a period of 6 months.

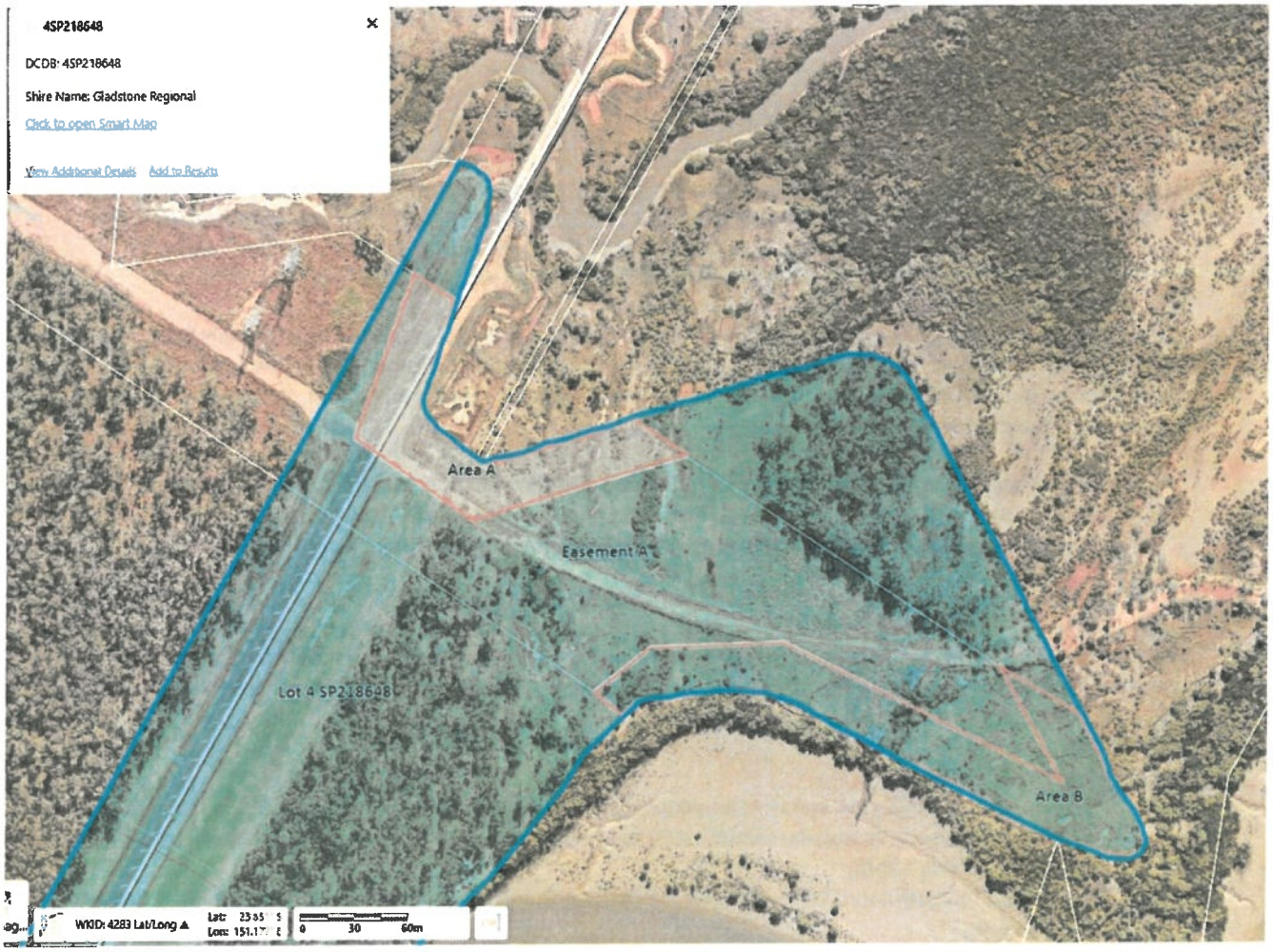
If you have any queries concerning this consent, please do not hesitate to contact GPC's Property Specialist Clive Gibson on 4976 1334. For any Development Approval queries please contact GPC's Planning Specialist Trudi Smith on 4976 1314.

Yours sincerely,

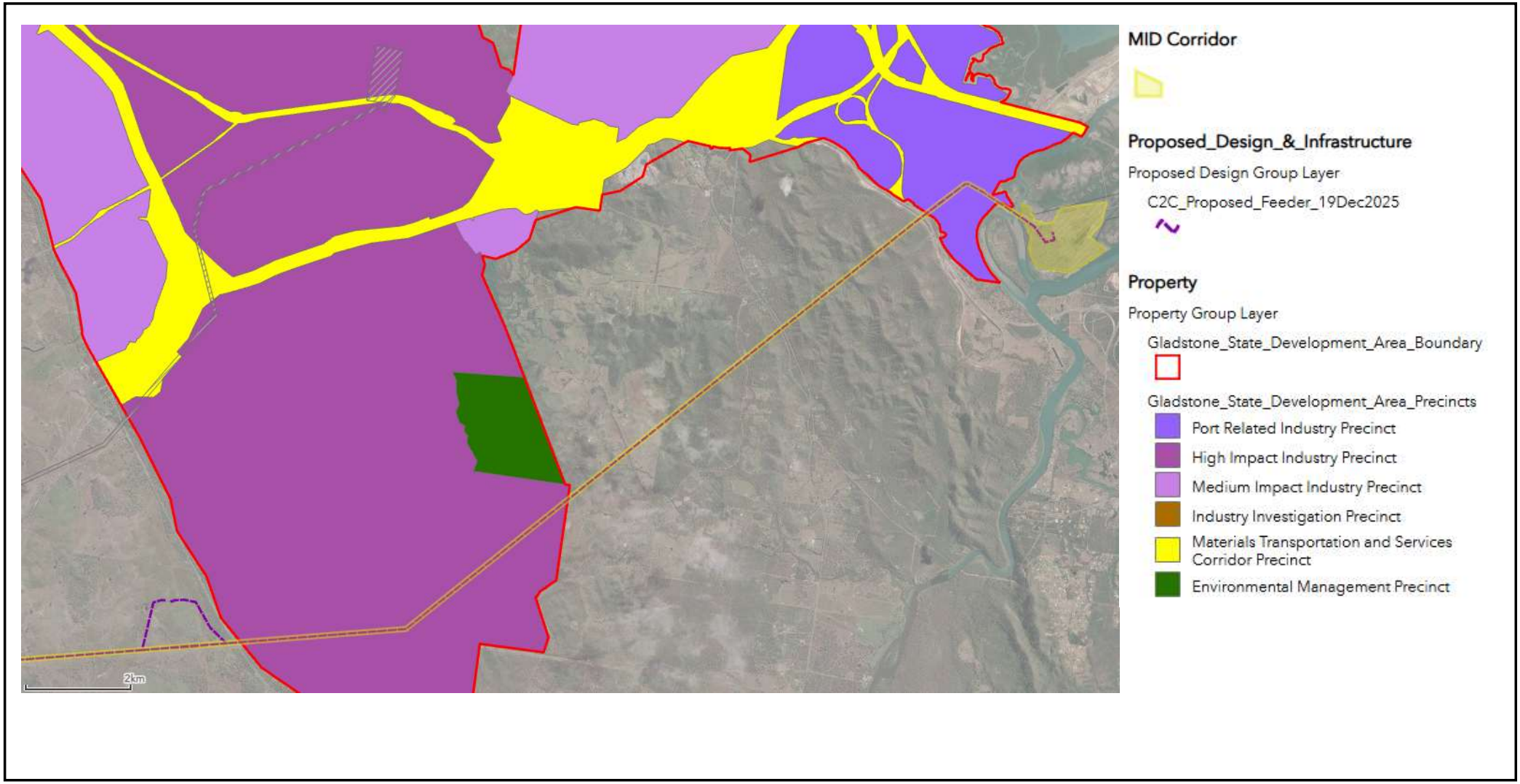
A Johnson

Andrew Johnson
CHIEF EXECUTIVE OFFICER

"APPENDIX A"



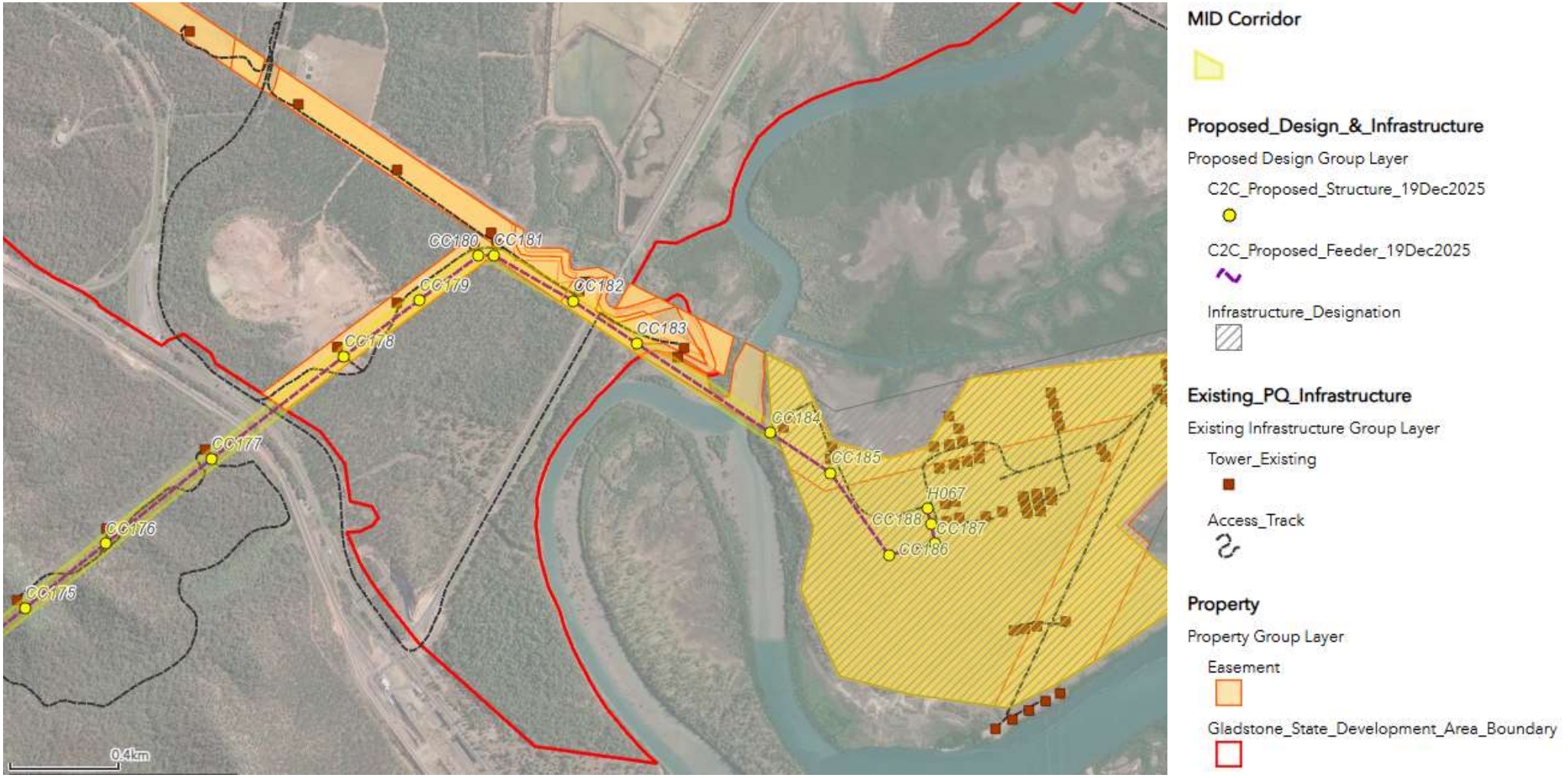
Easement Configuration within Lot 4 SP218648
(NB: Anomalous Area A & B identified – outlined in red)



Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Overview



Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Western Section



Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Eastern Section



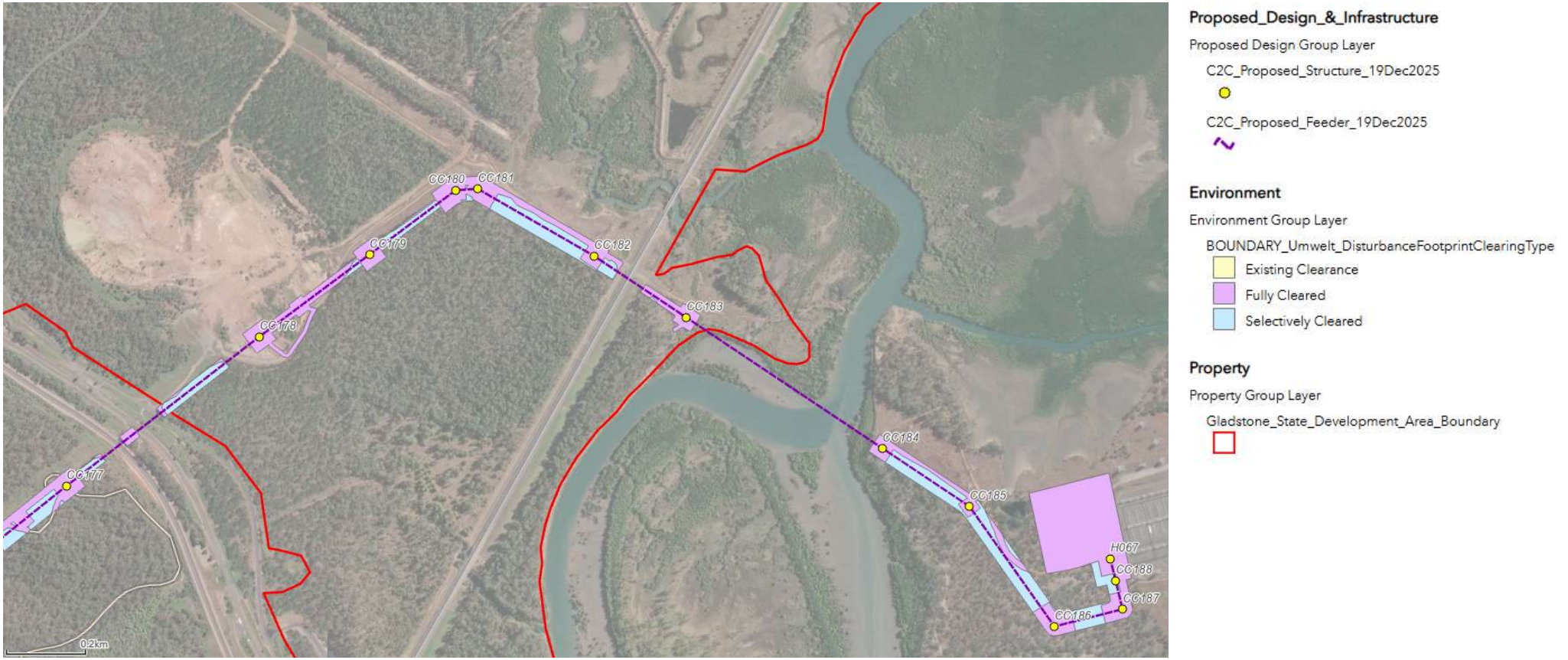
Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Vegetation Clearing – Western Section 1



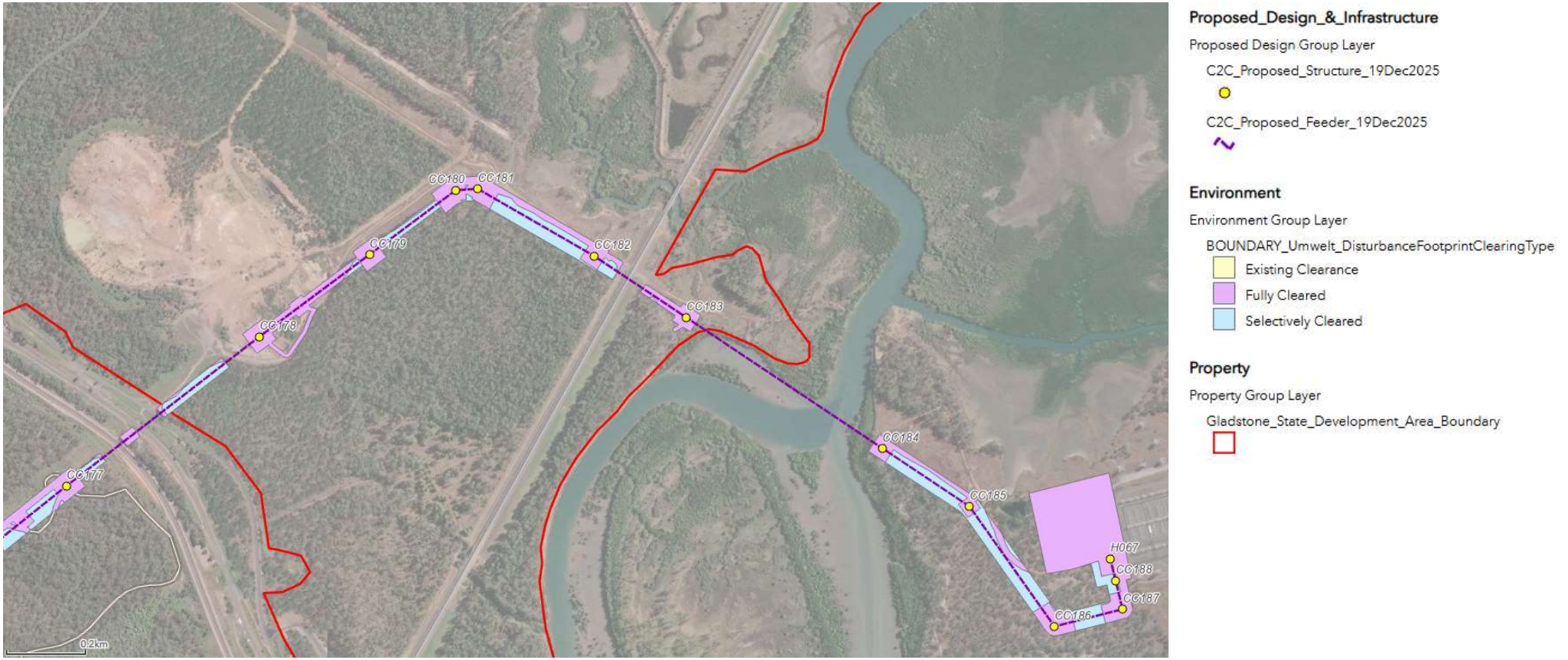
Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Vegetation Clearing – Western Section 2



Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Vegetation Clearing – Western Section 3



Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Vegetation Clearing – Eastern Section



Calvale to Calliope River Transmission Line Reinforcement Project
Gladstone SDA – Vegetation Clearing – Eastern Section

Gladstone SDA Development Scheme Assessment Criteria	Response
2.2 Strategic Vision	
(1) The vision for the Gladstone SDA is to: (a) be Central Queensland's economic powerhouse, with an efficient concentration of large-scale industry of national, State and regional significance that benefit from the SDA's strategic location near the Port of Gladstone and major road and rail networks (b) support development that aligns with the Queensland Government's strategic priorities for the region, particularly related to the hydrogen industry (c) maintain environmental, cultural heritage and community values where possible to support wider ecological processes and provide community benefits.	The Calvale to Calliope River Reinforcement Project (the Project) directly supports Central Queensland's role as a strategic industrial and energy hub by strengthening the 275kV transmission network supplying the Gladstone region. The Project enables reliable electricity supply to existing and emerging large-scale industries, including energy-intensive users within and adjacent to the Gladstone SDA and the Port of Gladstone, by addressing network constraints and improving system strength and capacity. The Project aligns with Queensland Government priorities for energy transition and decarbonisation, including facilitation of hydrogen and renewable energy development, by providing essential backbone transmission infrastructure. Environmental, cultural heritage and community values are addressed through the MID and EPBC Act assessment processes, including avoidance-first corridor selection, co-location within existing easements where practicable, detailed ecological and cultural heritage assessments, and implementation of mitigation, management and offset measures where impacts cannot be avoided.
2.3 Overall Objectives	
(1) Development within the Gladstone SDA will: (a) capitalise on Gladstone SDA's strategic location and support the role and function of the Port of Gladstone (b) identify and implement opportunities for synergies and co-location between other uses, services and infrastructure to minimise waste and inefficiencies (c) use land and infrastructure efficiently and be adequately serviced by infrastructure (d) ensure the integrity and functionality of the Gladstone SDA, including infrastructure corridors and future development opportunities, is maintained and protected from incompatible land uses (e) ensure new lots are appropriately sized to accommodate preferred development (f) be designed, constructed, and operated to a high quality consistent with best practice (g) avoid impacts on environmental, cultural heritage, and community values (including sensitive land uses), or minimise or mitigate impacts where they cannot be avoided and offset any residual impacts (h) not adversely impact on the outstanding universal values of the Great Barrier Reef World Heritage Area (i) manage the risks associated with the projected impacts of climate change and natural hazards to protect people and property (j) manage impacts of air quality on the capacity of the Gladstone airshed.	The Project capitalises on the SDA's strategic role by reinforcing transmission infrastructure that underpins port-related industry, advanced manufacturing and future industrial growth. Synergies are achieved through co-location with existing transmission easements and substations, reducing land take and fragmentation. Land and infrastructure are used efficiently by expanding and augmenting existing substations and corridors rather than establishing new standalone infrastructure. The Project protects the integrity of the SDA by maintaining infrastructure corridors for long-term network needs and avoiding incompatible land uses through controlled access and easement management. Design and operation follow Powerlink and Australian Standards best practice. Environmental, cultural heritage and community impacts have been avoided or minimised through route selection, micro-siting, timing of works and management plans, with offsets proposed where required. The Project does not adversely affect the Great Barrier Reef World Heritage Area, with downstream water quality and sediment controls addressed through the EPBC and state approvals. Climate change and natural hazard risks (flooding, bushfire, cyclone) are assessed and managed through design standards and resilience modelling. Air quality impacts are temporary and localised during construction and managed through standard controls, with negligible operational emissions.

Gladstone SDA Development Scheme Assessment Criteria	Response
2.4.1 Port Related Industry Precinct Preferred Development Intent	
(1) The preferred development intent for the Port Related Industry Precinct is described below. (a) This precinct is to accommodate industrial development that: (i) has links to the Port of Gladstone through the import and export of material (ii) benefits from close proximity to port related infrastructure and services (iii) is difficult to locate and requires separation from sensitive land uses. (b) This precinct may also accommodate industrial development that requires co-location with uses that support the preferred development intent.	The Project constitutes a linear infrastructure facility that directly supports port-linked industrial activity by ensuring reliable electricity supply to port operations and associated high-impact and special industries. The transmission line and substation works benefit from proximity to existing port-related infrastructure and are inherently difficult to locate outside of dedicated infrastructure corridors due to safety, technical and separation requirements. Co-location with existing easements and substations minimises additional land take and avoids encroachment into sensitive land uses, ensuring the preferred development intent of the precinct is not compromised.
2.4.2 High Impact Industry Precinct Preferred Development Intent	
(1) The preferred development intent for the High Impact Industry Precinct is described below. (a) This precinct is to accommodate industrial development that: (i) is difficult to locate and requires separation from sensitive land uses (ii) requires access to key transport and supply chain networks. (b) Waste management related industries are supported south of Aldoga Road. (c) Development which adversely impacts existing or future LNG operations on Curtis Island will not be supported. (d) Development on Curtis Island must recognise the environmental values of the adjacent Environmental Management Precinct.	The Project is appropriately located within and adjacent to the High Impact Industry Precinct as essential electricity transmission infrastructure that requires separation from sensitive land uses for safety and operational reasons. It supports high-impact and special industries by improving network capacity, reliability and system strength. The alignment and substation works avoid adverse impacts on existing and future LNG operations and works on Curtis Island and adjacent areas. The Project recognises and protects nearby environmental values through controlled access, vegetation management and construction environmental management plans.
2.5.1 SDA-Wide Assessment Criteria – Infrastructure and Services	
(1) Development: (a) is designed to maximise efficiency and minimise the cost for infrastructure and services (b) plans for and manages its impacts on existing and planned infrastructure and services (c) is adequately serviced by the infrastructure and services necessary to meet the demand generated by the development (d) integrates with existing and planned infrastructure and services where possible.	The Project is designed to maximise infrastructure efficiency by augmenting existing substations and co-locating new transmission infrastructure with existing, established corridors. Impacts on existing infrastructure are identified and managed through detailed design, staging and traffic management planning.
2.5.2 SDA-Wide Assessment Criteria – Transport	
(1) Increased traffic arising from the development is either able to be accommodated within existing road networks, or works are undertaken to minimise adverse impacts on existing and future uses and road networks.	Construction traffic impacts are temporary and managed through Traffic Management Plans prepared in consultation with relevant authorities. Existing road networks are capable of accommodating construction vehicles with minor, temporary controls where required. Access points are designed to ensure safe ingress and

Gladstone SDA Development Scheme Assessment Criteria	Response
(2) Road networks in the Gladstone SDA are designed to accommodate the proposed vehicle type and predicted traffic volumes associated with the development and the precinct/s. (3) Development is designed to facilitate safe and efficient vehicular ingress and egress and does not unduly impact on the safe and efficient operation of transport infrastructure, including corridors (4) Adequate onsite parking for the number and nature of vehicles expected is provided.	egress, and no long-term degradation of transport infrastructure is anticipated. Operational traffic is minimal. Refer to the relevant technical reports included as part of the MID Documentation package for further information. It is anticipated that any OCG approval will include certain conditions regarding traffic management, particularly during construction.
2.5.3 SDA-Wide Assessment Criteria – Environmental Nuisance	
(1) Development is located, designed, and operated to avoid, minimise or manage: (a) adverse impacts from air, noise and other emissions that will affect the environment and/or health and safety, wellbeing, and amenity of communities and individuals (b) conflicts with sensitive uses arising from (but not limited to) spray drift, odour, noise, light spill, dust, smoke, or ash emissions. (2) The location, design and operation of development achieves the relevant acoustic objectives of the *Environmental Protection (Noise) Policy 2019* and achieves the relevant air quality objectives of the *Environmental Protection (Air) Policy 2019*. (3) Development: (a) avoids adverse impacts on the cumulative air quality of the Gladstone airshed or (b) where impacts cannot be avoided, conducts air shed modelling in accordance with current best practice to demonstrate compliance with air quality standards.	Potential environmental nuisance impacts are limited to construction and are managed through standard environmental controls including dust suppression, restricted work hours near sensitive receptors, and equipment maintenance. The project complies with relevant noise and air quality objectives, with no material contribution to cumulative airshed impacts during operation. Refer to the relevant technical reports included as part of the MID Documentation package for further information. It is anticipated that any OCG approval will include certain conditions regarding the avoidance of environmental nuisance.
2.5.4 SDA-Wide Assessment Criteria – Contaminated Land	
(1) Development on land likely to be contaminated or recorded on the Environmental Management Register or Contaminated Land Register does not adversely impact on human health or the environment by exposure, management, or movement of contaminants. (2) Where required, develop a strategy to manage any existing contamination and the potential for additional contamination, so that human health and the environment are not adversely affected.	Where contaminated land is encountered, it is identified through due diligence and managed in accordance with relevant legislation and Powerlink procedures. No uncontrolled disturbance of contaminated land is proposed, and any contamination risks are managed to protect human health and the environment.
2.5.5 SDA-Wide Assessment Criteria – Natural Hazards	
(1) Development, in accordance with current best practice: (a) identifies relevant natural hazards that may impact upon the project (b) appropriately manages risk associated with identified hazards	Natural hazards including flooding, bushfire and cyclones are identified and managed through route selection, structural design standards and resilience

Gladstone SDA Development Scheme Assessment Criteria	Response
(c) avoids increasing the severity of natural hazards (d) avoids adverse impacts from natural hazards to protect people and property and enhances the community's resilience to natural hazards, or where adverse impacts cannot be avoided, impacts are minimised, mitigated, or offset (e) avoids directly or indirectly increasing the severity of coastal erosion either on or off the site.	modelling. The Project does not increase hazard severity and enhances network resilience for the region. Refer to the relevant technical reports included as part of the MID Documentation package for further information.
2.5.6 SDA-Wide Assessment Criteria – Climate Change Hazards	
(1) Development: (a) avoids or, if avoidance cannot be achieved, minimises net increases in the emission of greenhouse gases (b) can adapt to current and future impacts of a changing climate.	Greenhouse gas emissions are limited primarily to construction and are minimised through efficient design and construction practices. The infrastructure is designed to operate reliably under projected future climate conditions.
2.5.7 SDA-Wide Assessment Criteria – Acid Sulfate Soils	
(1) Development, in accordance with current best practice, is to (a) avoid the disturbance of acid sulfate soils (ASS) or (b) ensure that the disturbance of ASS avoids or minimises the mobilisation and release of contaminants.	The Project's environmental documentation anticipates an Acid Sulfate Soil Management Plan to manage acid sulfate soil risk where disturbance cannot be avoided. This is identified as a project-specific requirement within the environmental annexure, alongside other approvals and management plans. Where acid sulfate soils are present or likely, the Project will apply an avoidance-first approach in design and construction methods, and implement the acid sulfate soils management plan to prevent mobilisation and release of contaminants during earthworks. Refer to the relevant technical reports included as part of the MID Documentation package for further information. It is anticipated that any OCG approval will include certain conditions regarding the avoidance and/management of acid sulfate soils.
2.5.8 SDA-Wide Assessment Criteria – Water Quality	

Gladstone SDA Development Scheme Assessment Criteria	Response
(1) Consistent with the *Environmental Protection (Water and Wetland Biodiversity) Policy 2019*, development avoids or, if avoidance cannot be achieved, minimises, mitigates or offsets adverse impacts on the environmental values and water quality objectives of receiving waters and wetlands arising from: (a) altered stormwater quality and/or flow (b) wastewater (other than contaminated stormwater and sewage) (c) the creation or expansion of regulated structures or non-tidal artificial waterways (d) the release and mobilisation of nutrients and sediments (2) Development encourages a precinct-wide stormwater management approach that achieves an improved water quality outcome. (3) Development protects the ecological and hydraulic function of waterway corridors in and adjacent to the Gladstone SDA, with particular regard to the Great Barrier Reef World Heritage Area, fish passage and marine plants.	Water quality is addressed through project-specific environmental planning and management, including preparation of a Gladstone / Calliope River Catchment Water Quality Monitoring Plan and an Environmental Work Plan referenced in the project's environmental annexure. Construction controls will focus on avoiding and minimising stormwater quality and sediment impacts at worksites (including access tracks and waterway crossings) and rehabilitating disturbed areas in line with the requirements of the Projects primary approvals (i.e. EPBC Act and MID). Monitoring and adaptive management will be applied where works intersect sensitive catchments and waterways. Refer to the relevant technical reports included as part of the MID Documentation package for further information. It is anticipated that any OCG approval will include certain conditions regarding the water quality outcomes for the Project.
2.5.9 SDA-Wide Assessment Criteria – Risk Management – Activities	
(1) Development is located, designed, and operated to: (a) minimise the health and safety risks to communities and individuals (b) avoid any potential adverse impacts from emissions and hazardous activities, or where adverse impacts cannot be avoided, impacts are minimised or mitigated (c) protect high pressure gas pipelines from encroachment that would compromise the ability of the pipelines to function safely and effectively. (2) Activities involving the use, storage, and disposal of hazardous materials and prescribed hazardous chemicals, dangerous goods, and flammable or combustible substances are located and managed to minimise the health and safety risks to communities and individuals. (3) Development provides adequate protection from the harmful effects of noxious and hazardous materials and chemicals manufactured or stored in bulk during natural hazard events.	Risk management is integrated through project hazard identification and construction safety planning, including a dedicated Hazard Identification for Construction (HIC) document for the transmission line and substation interfaces. The HIC will include specific electrical safety/earthing risk considerations for brownfield substations (e.g., earth grid compliance and remote earth hazard identification) that directly support minimising risks to workers and the public. The Project's alignment and approvals interface work also recognises interactions with existing infrastructure corridors, including the Callide Infrastructure Corridor SDA and associated pipeline corridor arrangements, ensuring the Project design and construction methods avoid encroachment and protect the integrity of existing high-pressure gas pipeline infrastructure. It is anticipated that any OCG approval will include certain conditions regarding risk management outcomes for the Project.
2.5.10 SDA-Wide Assessment Criteria – Cultural Heritage and Community	
(1) Indigenous and non-Indigenous cultural heritage values, and community values of the premises on which the development is undertaken, and immediate surrounds, are identified and managed, consistent with current best practice. (2) Development is located, designed and operated to avoid adverse impacts on cultural heritage and community values, or where adverse impacts cannot be avoided, impacts are minimised, mitigated, or offset.	Cultural heritage is being managed through a project-specific Cultural Heritage Implementation Document (CHID), which records that cultural heritage surveys were undertaken with Traditional Owner field officers over portions of the project area. This provides a structured basis to identify and manage Indigenous cultural heritage values and implement avoidance/minimisation measures during detailed design and construction. Community values are addressed through the project's engagement planning, including a dedicated Project Engagement Plan for the construction phase

Gladstone SDA Development Scheme Assessment Criteria	Response
(3) Development recognises and protects the cultural heritage values associated with: (a) the Euroa Homestead on Lot 200 on SP239672 (b) the Mount Larcombe Station Original Homestead Site on Lot 73 on SP272417 and Lot 20 on SP27241 (c) the Targinnie Cemetery on Lot 95 on DS287. (4) Where development requires a buffer to mitigate the adverse amenity impacts of the development, including, but not limited to, visual and acoustic impacts, that buffer is accommodated within the development site.	that identifies stakeholders, social/reputational risks, and engagement activities to manage impacts to the community.
2.5.11 SDA-Wide Assessment Criteria – Environment	
(1) Environmental values of the premises on which the development is undertaken, and immediate surrounds are identified and managed, consistent with current best practice. (2) Development is located, designed, and operated to: (a) avoid adverse impacts on environmental values including matters of local, state, and national environmental significance or where adverse impacts cannot be avoided, impacts are minimised, mitigated, or offset (b) maintain ecological connectivity and processes (c) maintain the outstanding universal value (OUV) of the Great Barrier Reef World Heritage Area including the local attributes of the OUV identified in the Master plan for the Priority Port of Gladstone and Port overlay (d) retain, to the greatest extent possible, tidal fish habitat and marine plants. (3) Any residual significant adverse impacts are offset in accordance with the relevant Commonwealth or Queensland environmental offset framework. (4) Lighting associated with the construction and operation of development is designed to limit the impacts on aquatic wildlife, including turtles and migratory species. (5) Where development requires a buffer to mitigate the impacts of the development, that buffer must be accommodated within the development site. (6) Development avoids native vegetation clearing, or where avoidance is not reasonably possible, minimises clearing to: (a) conserve vegetation (b) avoid land degradation (c) avoid fragmentation and conserve connectivity.	Environmental values are addressed through the EPBC Act and MID assessment pathways, supported by an Environment Assessment Plan (EAP) and Environmental Assessment Report (EAR) respectively. These reports include site selection and avoidance of impacts to Matters of National Environmental Significance (MNES), Matters of State Environmental Significance (MSES), plus habitat and impact assessment planning. The Project's environmental annexure identifies required approvals and management instruments, including protected area authority under the Nature Conservation framework, protected plants permits, a High Risk Species Management Program, and project Environmental Management Plan (EMP)/Environmental Work Plan (EWP) documentation. Together, these controls support the avoidance-first approach, minimisation of vegetation clearing, protection of waterways and sensitive habitats, and establishment of rehabilitation and offset measures where required under EPBC Act and state frameworks. Refer to the relevant technical reports included as part of the MID Documentation package for further information.
2.5.12 SDA-Wide Assessment Criteria – Engineering and Design Standards	
(1) Development is to be designed and constructed in accordance with the relevant engineering and design standards (and any subsequent revisions to the relevant	The Project's design and delivery documentation includes detailed technical requirements and supporting studies that align with the intent of engineering and design standards provided in Table 7. These standards are embedded in Powerlink's

Gladstone SDA Development Scheme Assessment Criteria	Response
standards) stated in Table 7 below. Alternative and innovative solutions that demonstrate compliance with the relevant standards are encouraged.	design processes and are intended to be implemented through the contractor's construction management systems, with Powerlink oversight. Refer to the relevant technical reports included as part of the MID Documentation package for further information. It is anticipated that any OCG approval will include certain conditions regarding engineering and design standards for the Project.
2.5.13 SDA-Wide Assessment Criteria – Other Government Matters	
(1) Development is to demonstrate consistency with any other relevant legislative requirements that may be necessary for the development to proceed and to the extent practicable, be consistent with regional plans, the State Planning Policy, the Port Overlay for the priority Port of Gladstone, and the State Development Assessment Provisions, where the State interests articulated by these instruments are likely to be affected by the development. (2) Development recognises and protects the long-term availability of the extractive resource and access related to the Targinnie Key Resource Area (Number 119).(3) Development does not compromise existing or future port facilities and operation on Strategic Port Land.	The approvals pathway for the project explicitly includes Commonwealth EPBC Act assessment and a MID process, with the Project's environmental annexure identifying these approvals as core regulatory requirements. The project also interfaces with SDA requirements (Gladstone SDA and Callide Infrastructure Corridor SDA), assessment of which is the primary purpose of this SDA application. Collectively, these processes ensure broader state interests, including the State Planning Policy, regional plans, relevant State Codes and Port Overlay Code are addressed through co-ordinated assessment and conditions.
2.5.14 SDA-Wide Assessment Criteria – Energy and Water Efficiency	
(1) Building, site design, and layout maximises energy efficiency having regard to: (a) building orientation and passive solar design (b) maximising opportunities for cross ventilation (c) appropriate shade treatments (d) landscaping treatments to the western side of the building. (2) Water efficiency is optimised with alternative water supply sources, including: (a) rainwater harvesting systems (b) recycled water source. (3) Where practicable, development should be consistent with the Queensland government's renewable energy policies.	For this Project, the primary assets are transmission line and substation infrastructure rather than energy-intensive buildings. Where building/site design is applicable (e.g. substation buildings/ancillary facilities), the project will apply relevant design standards and good practice to support energy efficient layout and operations. At a broader scale, the Project materially supports Queensland's renewable energy transition by increasing the network's hosting capacity and reinforcing the Gladstone grid section; the transmission scope includes a higher-rated double circuit line to improve transfer capacity and reduce the need for additional corridors. Construction water use and water sourcing/efficiency will be managed through the project EMP/EWP requirements referenced in the environmental annexure. Refer to the relevant technical reports included as part of the MID Documentation package for further information.
2.5.15 SDA-Wide Assessment Criteria – Visual Impacts	
(1) Visual impacts of buildings, retaining structures, or other development are minimised through building design, landscaping, and use of appropriate materials when viewed from a publicly accessible viewpoint such as major roads and the Mount Larcom landform.	Visual impacts are managed primarily through corridor selection and minimising new disturbance. The project is largely co-located alongside existing 275kV transmission lines and within existing spare easements, which reduces the introduction of new visual elements across the landscape. Vegetation clearing is being minimised

Gladstone SDA Development Scheme Assessment Criteria	Response
(2) Development maintains and enhances significant vegetation where possible and provides landscaping that: (a) minimises the visual impacts of the development (b) incorporates at least 50 per cent local species (c) is low maintenance.	consistent with the project's environmental management approach, with rehabilitation and revegetation requirements to be implemented following construction. Where landscaping is applicable (e.g. at substation interfaces, access points or reinstatement works), revegetation/rehabilitation will utilise locally appropriate species and low-maintenance treatments consistent with landholder and approval requirements. Refer to the relevant technical reports included as part of the MID Documentation package for further information.
2.5.16 SDA-Wide Assessment Criteria – Reconfiguring a Lot	
(1) Development provides lawful, safe and practical access. (2) Lot sizes are adequate to accommodate a development footprint consistent with the preferred development in each precinct. A range of lot sizes is preferred to accommodate development in each precinct. Minimum lot sizes for development precincts are generally consistent with the following: (a) Port Related Industry Precinct – 2 hectares (ha) (b) High Impact Industry Precinct – 10 ha (c) Medium Impact Industry Precinct - 2 ha (d) Industry Investigation Precinct – 2 ha	The project is primarily being delivered through easement acquisition and works within existing easements/substation footprints, rather than through subdivision or reconfiguration of lots. Accordingly, the reconfiguring-a-lot provisions are generally not triggered by the core transmission line scope. Where any land adjustments are required to support safe access or substation works, these will be progressed through the appropriate tenure pathway and will ensure lawful, safe and practical access is maintained. The project's acquisition strategy confirms the easement acquisition approach (including use of compulsory acquisition if needed to meet site access dates), supporting orderly land tenure outcomes without unnecessary lot creation.

The following tables provide a summary of the matters raised in the State agency review and public consultation stages of the MID process, along with Powerlink's response identifying how each matter will be adequately addressed.

Table 1: Response to State Agency Review

Item	Request for Information	Response
Office of the Coordinator General (OCG)		
1.	Clarify whether the easement in Section C is being widened in the Gladstone SDA and the extent of the proposed widening.	The existing easement will be widened by an additional 40 metres for the entire length of Section C (which intersects the Gladstone SDA). Assessment against the relevant parts of the development scheme has been provided in the SDA application.
Department of Natural Resources, Mines, Manufacturing and Regional and Rural Development (DNRMMRRD)		
2.	Update the Ecological Assessment Report (EAR) to more clearly quantify impacts to regulated vegetation. The impacts should be broken down into vegetation category, regional ecosystem and, for essential habitat, each species.	The EAR will be updated to quantify the impacts to regulated vegetation broken down by vegetation category and Regional Ecosystem (RE). Given the data attributes that inform the State's Regulated Vegetation Management Map are not available, breaking down the impacts within essential habitat for each species by hectare value is not achievable. Essential habitat species occurring within each lot will be provided in the updated EAR.
3.	Update the EAR to clarify and exclude areas of vegetation that the Vegetation Management Act 1999 (VM Act) does not apply.	The updated EAR will distinguish the clearing of vegetation under the VM Act from clearing Mangroves and other areas such as State Forests and National Parks. The clarification will be applied to regulated vegetation, defined distance of a watercourse, Endangered and Of Concern RE and essential habitat calculations. Please note that the Project's design has undergone minor refinements since the lodgement of the MID, and as such the impact calculations have been updated to reflect the latest disturbance footprint.
4.	Provide further information to verify ground-truth data.	The updated EAR will provide the requested ground truth vegetation survey data.

Item	Request for Information	Response
5.	The EAR should be updated to provide a significant residual impact (SRI) assessment on essential habitat for each individual species.	Correspondence received from the MID team via email on 2 February 2026 confirmed that SRIs for individual species are not required, consistent with the SRI Guideline that is administered under the Planning Act 2016 (Planning Act). https://dsdmipprd.blob.core.windows.net/general/dsdip-significant-residual-impact-guideline.pdf
6.	Provide a land-based outcome in accordance with Appendix 12: Better Environmental Outcome (BEO) of the Guide to State Development Assessment Provisions – State Code 16	Correspondence received from the MID team via email on 2 February 2026 confirmed that a land-based outcome under a BEO is not required for vegetation clearing that is authorised under a MID.
Department of Environment, Tourism, Science and Innovation (DETSI)		
7.	Provide detailed site plans and GIS files of the development footprint and location of MSES.	All relevant figure sets in the EAR will be amended to show a scale of 1:20,000 to provide sufficient detail. Relevant GIS data will be provided as a separate attachment to our submission.
8.	Provide a detailed description of the impact of construction and ongoing operation on all MSES.	The updated EAR will provide detailed description of the Project's construction phase impacts to MSES, and impacts associated with the operations and maintenance phase of the Project
9.	Provide a detailed description of the mitigation measures proposed to prevent or minimise the impacts of construction and ongoing operation on all MSES.	The updated EAR will detail additional avoidance, minimisation and mitigation measures to prevent and minimise impacts to MSES. Further, it will include a prescribed MSES Mitigation Action Plan detailing the specific management actions and how they will be implemented (including timing, responsible party, monitoring and corrective actions). Please note that this mitigation approach has been accepted by DCCEEW as part of their adequacy review of the Draft Public Environment Report (PER) under the EPBC Act. The Draft PER is on public exhibition until Wednesday 11 March 2026

Item	Request for Information	Response
		Further, the species referenced in the MID RFI are listed under both the EPBC Act and the Nature Conservation Act 1992 (NC Act). Species impacted by the Project that are only listed within the NC Act are found in habitat or have similar requirements to the EPBC Act listed species impacted by the Project. Therefore, impacts and mitigations that will be detailed in the updated EAR also apply to NC Act only listed species.
10.	Update the Surface Water Impact Assessment (SWIA) to provide site plans and detailed descriptions of infrastructure proposed to cross watercourse, wetland and associated riparian zone and the associated impacts and mitigation measures.	Infrastructure proposed to cross a watercourse (waterway barrier works) will be undertaken in accordance with the Accepted development requirements for operational works that is constructing or raising waterway barrier works (ADR). If compliance with the ADR cannot be achieved, a separate development application for operational works will be lodged for approval once the detailed design of waterways crossings is available.
11.	Provide copy of the application documents and assessment reports for the previously approved infrastructure designations.	Assessment and approval documentation for historic infrastructure designations is not available.
12.	If towers are located within State coastal land, provide engineering plans to show location and extent of works.	Engineering plans will be provided that detail the location of towers and the extent of works within State coastal land.
13.	Provide location and engineering plans for erosion control structures required for tower bases in the Coastal Management District.	Engineering plans will be provided for the tower bases that are located in the Coastal Management District which detail their design including erosion control structures.

Table 2: Response to Public Consultation Submissions

Item	Matter Raised	Response
SUB-001 – Economic Development Queensland (EDQ)		
1.	Site access #9 should be used as the permanent access point instead of #8 as its purpose is unclear.	Site access #8 (Koncina Rd) is an existing track used by Powerlink to access an existing easement nearby the Project and will remain as an alternate option for early investigations and light traffic. However, the main access point for construction in the relevant area of the project near EDQ land is intended to be site access #9 (Bruce Highway). It is noted that Powerlink currently has an application with the Department of Transport and Main Roads (DTMR) to upgrade site access #9.
2.	Recommendation for Traffic Management Plan (TMP) to be conditioned for lodgement to EDQ.	It is acknowledged that a requirement for the lodgement of a TMP may be imposed on a MID decision.
3.	EDQ seeks confirmation of the locations of site-won quarry materials and formal agreement of the use of borrow puts and other alternative areas on its land.	Powerlink will liaise with EDQ regarding the potential use of identified borrow pits within EDQ land. It is noted that this level of detail is currently unknown and will be confirmed as the Project progresses.
4.	EDQ requests that vegetation clearing on EDQ land is conducted in accordance with relevant regulations and best practice.	The clearing of vegetation will be undertaken in accordance with Powerlink's Environmental Management Plan (EMP), a Project-specific Construction Environmental Management Plan (CEMP), environmental annexure and relevant vegetation management plans, which will include a range of best practice mitigation and management measures.
SUB-002 – Lester Jackson Boyle		
5.	The existing easement is not intended to accommodate the proposed transmission infrastructure.	The existing easement provides Powerlink the right to construct, operate and maintain works for electricity purposes on the easement land. The MID proposal seeks to designate the land for the purpose of establishing the proposed community supporting infrastructure.

Item	Matter Raised	Response
6.	Concerns regarding biosecurity due to vehicles entering his property using the easement.	Biosecurity will be managed in accordance with Powerlink's EMP, environmental annexure and a Project-specific CEMP which will include a range of best practice mitigation and management measures.
SUB-003 – Queensland Parks and Wildlife Service (QPWS)		
7.	QPWS advises that the relevant consents and approvals for works within State Forests and Conservation Parks are required for the grant of tenure or interest over this land.	Powerlink have submitted the relevant applications for works within State Forests and Conservation Park with QPWS and are currently working through the final stages of their assessment.
SUB-004 – Central Queensland Power (CQP)		
8.	Submission provided in support of the Project.	Support for the Project is acknowledged.
SUB-005 – Aurizon		
9.	Aurizon advises that a wayleave application must be approved prior to commencement of construction works on Aurizon land or infrastructure.	Powerlink will liaise with Aurizon regarding the required wayleave application(s).
SUB-006 – Gladstone Ports Corporation (GPC)		
10.	GPC requests that further information be provided regarding the proposed tenure arrangements for existing electrical infrastructure on Strategic Port Land (SPL).	Powerlink will liaise with GPC regarding the tenure arrangements for electrical infrastructure on SPL.
11.	GPC advises that Lot 53 SP137048 is subject to an existing Powerlink easement however is owned by GPC and will potentially be utilised as a quarry in the future.	The potential future use of GPC land is acknowledged.
SUB-007 – Gladstone Regional Council		
12.	GRC requests that the Project considers and aligns with the following as part of Project delivery:	Powerlink confirms that appropriate consideration will be given to the referenced priorities and initiatives in Project delivery.

Item	Matter Raised	Response
	• Gladstone Region's Economic Transition Map • Social Infrastructure Investment Priorities • Powerlink's Social Impact Assessment outcomes Local content and supply chain	
13.	GRC requests that the Project completes a pre and post dilapidation survey in accordance with a TMP.	It is acknowledged that a requirement for the lodgement of a TMP may be imposed on a MID decision.